

OIL AND GAS LEASE

STATE OF TEXAS §
 §
 COUNTY OF TARRANT §

This Oil and Gas Lease is entered into this 4 day of April, 2008, by and between **PAULA B. JONES**, whose address is 7504 Foster Dr., Lake Worth, TX 76135 ("Lessor"), and **COYOTE PETROLEUM VENTURES, LTD.** ("Lessee"), whose address is 115 West Seventh Street, Suite 1310, Fort Worth, Texas 76102.

1. FOR VALUABLE CONSIDERATION, the receipt and sufficiency of which is hereby acknowledged, and subject to the terms and provisions contained herein, Lessor does hereby **LEASE** exclusively unto Lessee the land described below herein referred to as the "Leased Premises" for the purposes of exploring and drilling for, producing, storing, treating, transporting and marketing oil and gas and all substances produced therewith, conferring all rights and easements reasonably necessary or useful for Lessee's operations hereunder except that none of the Lessor's surface will be used in these operations without prior written consent. The Leased Premises is described in Exhibit "A" attached hereto and incorporated herein for all purpose.

2. This is a Paid Up Lease. Subject to the other provisions contained herein, this Lease shall remain in force for a term of three years (3) years from the date shown above, hereafter called the "Primary Term" and as long thereafter as oil or gas is produced from the Leased Premises or operations are conducted thereon as herein provided.

3. As royalty, Lessee covenants and agrees: (a) to deliver to the credit of Lessor, in the pipeline to which Lessee may connect its wells or in the absence of pipeline connection, into Lessee's storage facilities twenty-three percent (23%) of all oil produced and saved by Lessee from the Leased Premises, Lessor's interest to bear the same percent of the costs of treating oil to render it marketable; (b) to pay Lessor on gas and casinghead gas produced from the Leased Premises (1) when sold by Lessee, twenty-three percent (23%) of the amount realized by Lessee, computed at the wellhead, or (2) when used by Lessee off of the Leased Premises or in the manufacture of gasoline or other products, the market value, at the wellhead of the same percent of such gas and casinghead gas. If gas or other substances is delivered to the purchaser off the Leased Premises, Lessor and Lessee shall each bear its proportionate share of the costs to deliver such gas, including charges for compression, transportation, marketing, or otherwise that are incurred by Lessee under bona-fide arms length contracts between Lessee and any third party that is not an affiliate of Lessee. Lessor's royalty shall never bear, either directly or indirectly, any part of the costs of construction, operation, or depreciation of any plant or other facilities or equipment used in the handling of oil or gas. Lessor's royalty shall also bear all taxes applicable to Lessor's share of production which are paid by Lessee.

4. Notwithstanding any other provision of this Lease to the contrary, this Lease will cover only oil, gas and associated hydrocarbons and shall not cover any other substances or minerals.

5. Lessee is hereby granted the right, at its option, to pool or unitize any land covered by this lease with any other land covered by this lease, and/or with any other land, lease, or leases, as to any or all minerals or horizons, so as to establish units containing not more than 80 surface acres, plus 10% acreage tolerance; provided, however, units may be established as to any one or more horizons, or existing units may be enlarged as to any one or more horizons, so as to contain not more than 640 surface acres plus 10% acreage tolerance, if limited to one or more of the following: (1) gas, other than casinghead gas, (2) liquid hydrocarbons (condensate) which are not liquids in the subsurface reservoir, (3) minerals produced from wells classified as gas wells by the conservation agency having jurisdiction. If Lessee exercises its right to pool as provided herein, then, by the end of the Primary Term, Lessee shall be obligated to pool all, but not less than all, of the leased premises in to one or more pooled units. If larger units than any of those herein permitted, either at the time established, or after enlargement, are required under any governmental rule or order, for the drilling or

operation of a well at a regular location, or for obtaining maximum allowable from any well to be drilled, drilling, or already drilled any such unit may be established or enlarged to conform to the size required by such governmental order or rule. Lessee shall exercise said option as to each desired unit by executing an instrument identifying such unit and filing it for record in the public office in which this lease is recorded. Each of said options may be exercised by lessee at any time and from time to time while this lease is in force, and whether before or after production has been established either on said land, or on the portion of said land included in the unit, or on other land unitized therewith. A unit established hereunder shall be valid and effective for all purposes of this lease even though there may be mineral, royalty, or leasehold interests in lands within the unit which are not effectively pooled or unitized. Any operations conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, operations conducted upon said land under this lease. There shall be allocated to the land covered by this lease within each such unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that proportion of the total production of unitized minerals from the unit, after deducting any used in lease or unit operations, which the number of surface acres in such land (or in each such separate tract) covered by this lease within the unit bears to the total number of surface acres in the unit, and the production so allocated shall be considered for all purposes, including payment or delivery of royalty, overriding royalty and any other payments out of production, to be the entire production of unitized minerals from the land to which allocated in the same manner as though produced therefrom under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to this paragraph or of shut-in royalties from a well on the unit shall satisfy any limitation of term requiring production of oil or gas. The formation of any unit hereunder which includes land not covered by this lease shall not have the effect of exchanging or transferring any interest under this lease (including, without limitation, any shut-in royalty which may become payable under this lease) between parties owning interests in land covered by this lease and parties owning interests in land not covered by this lease. Neither shall it impair the right of lessee to release, except that lessee may not so release as to lands within a unit while there are operations thereon for unitized minerals unless all pooled leases are released as to lands within the unit. At any time while this lease is in force lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is recorded a declaration to that effect, if at that time no operations are being conducted thereon for unitized minerals. Subject to the provisions of this paragraph, a unit once established hereunder shall remain in force so long as any lease subject thereto shall remain in force. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but lessee shall nevertheless have the right to pool or unitize as provided in this paragraph, with consequent allocation of production as herein provided. As used in this paragraph, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

6. If at any time there is a well on the Leased Premises capable of producing gas in commercial quantities, but the well has stopped being produced for a lack of a market or other good cause and this Lease is not being continued in force by some other provision hereof, then it shall nevertheless continue in force for a period of ninety (90) days from the date such well is shut-in or the date this Lease ceases to be continued in force by some other provision hereof, whichever is the later date, and prior to the expiration of such ninety (90) day period and annually thereafter, Lessee may pay or tender to Lessor an advance royalty called "Shut-In Gas Royalty" in an amount equal to \$100.00 per acre for the acreage then held under this Lease by such well and so long as such payments or tenders are so made this Lease shall continue in force and effect and it shall be considered that gas is being produced from the Leased Premises within the meaning of Paragraph 2 of this Lease. In any event, the provisions of this paragraph cannot extend this Lease for a period of two years after completion of the well.

7. If at the expiration of the Primary Term oil or gas is not being produced from the Leased Premises or lands pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon or shall have completed a well, either as a producer or a dry hole, within 180 days prior to the end of the Primary Term, this Lease shall remain in force so long as operations are continued in good faith and with reasonable diligence and not more than one hundred-eighty (180) days shall elapse between the completion or abandonment of a well and the commencement of operations to drill a subsequent well and, if such operations

result in the production of oil or gas, so long thereafter as oil and gas in commercial quantities is produced from the Leased Premises.

8. If oil or gas is produced from the Leased Premises or lands pooled therewith and production thereof should cease for any reason after the expiration of the Primary Term, Lessee shall have the right at any time within ninety (90) days from the date of cessation of production to commence reworking or additional drilling operations in an effort to resume production, in which event this Lease shall remain in force so long as such operations are conducted in good faith and with reasonable diligence with no cessation of operations of more than 90 consecutive days and if such operations result in the production of oil or gas, so long thereafter as oil or gas in commercial quantities is produced from the Leased Premises or lands pooled therewith.

9. The rights of either party hereunder may be assigned, in whole or in part, and the provisions hereof shall extend to their heirs, personal representatives, successors, and assigns; however, no change in the ownership of the land, rentals or royalty or the division thereof however accomplished shall operate to enlarge the obligations or diminish the rights of Lessee. No change in the ownership or the division of the land or royalties shall be binding upon the Lessee for any purpose until thirty (30) days after Lessee shall have been furnished the instrument or instruments or recorded copies thereof resulting in such change. Lessee or any assignee may at any time release all or any portion of the Leased Premises from this Lease and be relieved of all future obligations of this Lease in regard to the acreage so released.

10. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved. If Lessor owns less interest in the mineral estate in the Leased Premises than the entire and undivided fee simple estate, or no interest therein, then the lease bonus, royalties and other payments herein provided shall be paid to Lessor only in the proportion which Lessor's interest, if any, bears to the whole and undivided fee simple estate and any bonus overpaid to Lessor may be deducted from future royalties so that the bonus paid to Lessor is the agreed upon per acre price multiplied by the Lessor's actual owned interest in the Leased Premises.

11. All Lessee's operations on the Leased Premises will be subject to and will be conducted in compliance with all federal, state, county, city and other laws, rules, ordinances, regulations and requirements. Lessee will assume all costs of insuring that its operations comply with all applicable laws. This Lease shall not be terminated in whole or in part, nor Lessee held liable for damages for failure to comply with the terms herein set forth, if compliance is prevented by or such failure is a result of any law, order, rule or regulation of applicable federal, state, county or other governmental authority or deed restriction and if not otherwise being maintained herein, the Primary Term hereof shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause and this Lease may be extended thereafter by operations and/or production as provided herein as if such delay had not occurred.

12. Whether or not this Lease is executed by all parties named herein as Lessor, this Lease shall be binding upon and inure to the benefit of all parties who execute it (whether or not named herein) and all parties from whom each Lessor has authority to execute this Lease.

13. Lessee indemnifies and holds Lessor harmless from and against any claims, costs and liabilities such Lessor may suffer whether for injury or death to any person, injury or damage to any property, failure to adhere to or comply with any applicable laws, rules or regulations or demand for monetary damages (collectively the "Claims") to the extent that such Claims relate to or arises from Lessee's operations under this Lease or Lessee's breach of its obligations under this Lease.

14. No waiver by a party hereto of any breach of a term, condition or covenant of this Lease will be deemed to be a waiver of any other breach of the same or any other term, condition or covenant contained herein.

15. In the event any provision of this Lease is for any reason held to be invalid, illegal or unenforceable in any respect, such invalidity shall not affect any other provision thereof and this Lease shall be construed as if such invalid, illegal or unenforceable provision had never been contained herein.

16. In the event of any legal action or proceeding between the parties seeking to enforce the terms of this Lease, the prevailing party in such action shall be entitled to recover, in addition to all remedies available to it at law, all of its costs and expenses in connection therewith, including attorney's fees and costs.

17. This Lease contains the entire agreement of the parties regarding the subject matter hereof and supersedes any and all prior agreements, arrangements or understandings between the parties regarding such subject matter. This Lease cannot be changed orally and may be amended only by an instrument in writing executed by the parties.

18. This Lease may be executed in one or more executed and acknowledged counterparts or ratifications hereof each of which shall be deemed to be acceptable and all of which together shall constitute one and the same document. The parties acknowledge that the transmission and use of facsimile signatures followed by transmission of originally executed pages by regular mail is acceptable.

19. Any notice required or permitted to be given hereunder must be in writing and must be sent to the parties via personal delivery, facsimile transmission (with verification of receipt) or certified mail only at their addresses set forth in this Lease or at another address upon prior written notice of the same.

20. Lessor represents that Lessor is not in default on any Deed of Trust or loan on the Property leased herein and warrants that Lessor and not any lender is entitled to the bonus paid to Lessor in consideration for this Lease. Lessor shall indemnify, protect and defend Lessee from any claims to the contrary.

21. In the event a well or wells producing oil and/or gas in paying quantities should be located on adjacent lands not owned by Lessor, or on adjacent lands owned by Lessor which are being explored and developed for oil and gas by a third party, or by Lessee under a different lease, and draining from said lands, Lessee agrees to drill such offset well or wells as a reasonable prudent operator would drill under the same or similar circumstances which are reasonably designed to protect said lands from drainage.

22. Lessee is hereby given the option to extend the Primary Term of this lease for an additional two (2) years from the expiration of the original primary term hereof. This option may be exercised by Lessee at any time during the last year of the original primary term by paying the sum of \$3,500.00 per net mineral acre to Lessor at the above address. This payment shall be based upon the number of net mineral acres then covered by the lease and not at such being maintained by other provisions hereof.

23. Lessor expressly consents to the proposed well being located within a distance, measured in a straight line from the well bore, of six-hundred feet (600') but no closer than two-hundred feet (200') from the structure on Lessor's property for the initial well and for any subsequent wells drilled from the same site and will sign an affidavit evidencing this consent.

LESSOR(S):

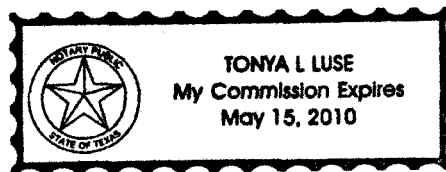
By: Paula B. Jones
Printed Name Paula B. Jones

By: _____
Printed Name _____

STATE OF TEXAS §
COUNTY OF TARRANT §

This instrument was acknowledged before me on this 4 day of April 2008, by Paula B. Jones

Tonya L Luse
Notary Public – State of Texas



After recording return to:
Coyote Petroleum Ventures, Ltd.
306 W. 7th Street, Suite 701
Fort Worth, TX 76102-4906

EXHIBIT "A"

LOT 2, BLOCK 1, RENCH ADDITION, AN ADDITION TO THE CITY OF LAKE WORTH,
TARRANT COUNTY, TEXAS, ACCORDING TO THE PLAT THEREOF RECORDED IN
VOLUME 388-154, PAGE 51 OF THE PLAT RECORDS, TARRANT COUNTY, TEXAS.

SUZANNE HENDERSON

COUNTY CLERK



100 West Weatherford Fort Worth, TX 76196-0401

PHONE (817) 884-1195

COYOTE PETROLEUM VENTURES
306 W 7TH ST, STE 701
FT WORTH, TX 76102

Submitter: COYOTE PETROLEUM
VENTURES

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 2/10/2010 11:28 AM

Instrument #: D210031386

LSE

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PGS

\$36.00

By: _____

Suzanne Henderson

D210031386

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY
BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Prepared by: SLDAVES